

Study on Control Strategies for the Multilevel Cascaded Converters

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Abstract

The multilevel cascaded converters are extensively applied for high-voltage and high-power applications, which are considered as the most favorable topologies for the high power ac-drives and the high-voltage DC transmission (HVDC) systems using the voltage source converters (VSCs). This paper presents the dc capacitor balancing and effective current regulation methodologies for the multilevel cascaded converters. The dc-link voltage balancing and capacitor energy evolving mechanism of the MMCC is analyzed, and an effective control scheme is devised by utilizing two dc capacitor voltage control loops, including the total capacitor voltage controller (TCVC), the capacitor voltage balancing controller (CVBC). The predictive current controller is proposed to enhance the tracking accuracy of current control loop. The proportional-resonant controller (PRC) is used as circulating current damping controller of the modular multilevel converter, which is found to be highly effective to minimize the circulating current. The Electromagnetic Transient Program (EMTP) is utilized for digital simulation of the single-phase five-level modular multilevel converter. The effectiveness of the control scheme is validated by the simulation results.

Keywords: multilevel converter, predictive current control, Dc-link control, EMTP

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1. Introduction

Multilevel voltage-source converters (VSCs) allow a significant reduction of the harmonic content of the output voltage as compared to the traditional two-level VSCs [1]. Among various multilevel topologies [2], the fairly recently proposed modular multilevel cascade converter (MMCC) [3] has many attractive properties. As the name suggests, the topology is modular and easily scalable in terms of voltage levels. It consists of N identical series-connected sub-modules per arm, which brings flexibility to the circuit design, and results in low-voltage steps [4, 5].

In high-voltage applications, N may be as high as several hundred, which is ideal choice for high-voltage high-power applications, such as high-voltage dc transmission (HVDC), high-power motor drives, and electric railway supplies [5-8]. The grid-connected MMCC may act as a rectifier, an inverter, an inductor, and a capacitor, depending on the phase difference between the supply voltage and current. This implies that the MMCC is required to achieve rigid and stable voltage control of all the floating dc capacitors under all operating conditions.

This paper presents the dc-link capacitor balancing and effective current regulation methodologies for the MMCC. The organization of this paper is as follows. Section 2 presents the system description of the MMCC system, including the modeling and analysis of the MMCC. Section 3 presents the control strategies of the MMCC, including the sum capacitor voltage controller (SCVC), the difference capacitor voltage controller (DCVC), the predictive current loop controller (PCC) and the circulating current damping controller (CCDC). Section 4 presents the simulation results. And section 5 concludes this paper.

Where u_v denotes the voltage at the center of the converter leg, and R_e and L_e denote the effective series resistance and buffer inductance for each arm.

From Equation (6) and Equation (7), we get:

$$u_{z0} = R_e i_{z0} + L_e \frac{di_{z0}}{dt} = \frac{V_d}{2} - \frac{m_u \sum u_{dc,u} + m_d \sum u_{dc,d}}{2} \quad (8)$$

$$u_v = \frac{m_u \sum u_{dc,u} - m_d \sum u_{dc,d}}{2} - \frac{R_e i_L}{2} - \frac{L_e}{2} \frac{di_L}{dt} \quad (9)$$

Where u_{z0} denotes the voltage drop across the R_e and L_e due to the circulating current i_{z0} . From Equation (8) and Equation (9), we get:

$$\frac{d[\sum u_{dc,u}(t) + \sum u_{dc,d}(t)]}{dt} = \frac{N}{C_{dc}} (m_u i_u + m_d i_d) \quad (10)$$

$$\frac{d[\sum u_{dc,u}(t) - \sum u_{dc,d}(t)]}{dt} = \frac{N}{C_{dc}} (m_u i_u - m_d i_d) \quad (11)$$

The modulation index m_u and m_d can be denoted as:

$$m_u = \frac{1}{2} - \frac{u_v + u_{z0}}{V_d}, m_d = \frac{1}{2} + \frac{u_v - u_{z0}}{V_d} \quad (12)$$

Let:

$$\sum u_{dc,u}(t) + \sum u_{dc,d}(t) = \sum u_{dc}(t) \quad (13)$$

$$\sum u_{dc,u}(t) - \sum u_{dc,d}(t) = \Delta u_{dc}(t) \quad (14)$$

Substituting Equation (12)-(14) into Equation (9)-(10), we get:

$$\frac{d \sum u_{dc}(t)}{dt} = \frac{N}{C_{dc}} \left[-\frac{u_v i_L}{V_d} + \left(1 - \frac{2u_{z0}}{V_d}\right) i_{z0} \right] \quad (15)$$

$$\frac{d \Delta u_{dc}(t)}{dt} = \frac{N}{C_{dc}} \left[\left(\frac{1}{2} - \frac{u_{z0}}{V_d}\right) i_L - \frac{2u_v i_{z0}}{V_d} \right] \quad (16)$$

From Equation (8), we get:

$$L_e \frac{di_{z0}}{dt} = \frac{V_d}{2} - \frac{m_u \sum u_{dc,u} + m_d \sum u_{dc,d}}{2} - R_e i_{z0} \quad (17)$$

The second term can be denoted as:

$$\frac{1}{2} (m_u \sum u_{dc,u} + m_d \sum u_{dc,d}) = \left(\frac{1}{4} - \frac{u_{z0}}{2V_d}\right) \sum u_{dc}(t) - \frac{u_v}{V_d} \Delta u_{dc}(t) \quad (18)$$

Hence, Equation (17) can be rewritten as:

$$\frac{di_{z0}}{dt} = \frac{V_d}{2L_e} - \left(\frac{1}{4L_e} - \frac{u_{z0}}{2V_d L_e}\right) \sum u_{dc}(t) - \frac{u_v}{V_d L_e} \Delta u_{dc}(t) - \frac{R_e}{L_e} i_{z0} \quad (19)$$

Notably, the MMCC system dynamics can be described by Equation (15)-(19), and the theoretical steady state point can be derived. However, since the coefficients in these differential equations are time-varying, the analytical solution would not be directly obtained. Whereas, the approximated steady state solution of i_{z0} can be derived from Equation (19) by assuming the u_{z0} is small compared with V_d , thus we get:

$$i_{z0} = \frac{u_v i_L}{V_d} \quad (20)$$

Substituting Equation (20) to Equation (16), the u_{z0} is derived as:

$$u_{z0} = \frac{V_d}{2} - \frac{2u_v^2}{V_d} \quad (21)$$

The output voltage u_v can be approximated as:

$$u_v = V_m \sin(\omega t) \quad (22)$$

In case of active rectifier mode, i_L can be approximated as:

$$i_L = I_m \sin(\omega t) \quad (23)$$

Hence, i_{z0} can be derived as:

$$i_{z0} = \frac{V_m I_m}{2V_d} (1 - \cos(2\omega t)) \quad (24)$$

And u_{z0} is rewritten as:

$$u_{z0} = \frac{V_d}{2} - \frac{V_m^2}{V_d} (1 - \cos(2\omega t)) \quad (25)$$

In case of reactive power generation mode, i_L is denoted as:

$$i_L = I_m \sin(\omega t - 90^\circ) \quad (26)$$

Hence, i_{z0} can be derived as:

$$i_{z0} = \frac{V_m I_m}{2V_d} \sin(2\omega t) \quad (27)$$

It can be observed from Equation (24)-(27) that, in either active rectifier or reactive compensation mode, i_{z0} contains a second order oscillation term, which causes unnecessary circulating currents and power loss across the converter arms. This effect can be minimized by using damping controller based on the circulating current damping controller (CCDC).

3. Control Strategies of the Modular Multilevel Converter

The control strategy implemented is a linear control which aims to operate MMC in the proximity of the linear region. Two different voltage control loops are implemented, namely, the total capacitor voltage controller (TCVC) and the capacitor voltage balancing controller (CVBC), the TCVC block is used to control the overall energy of the leg, and the CVBC block is used to control the balance between upper and lower arms of the MMCC phase-leg. Notably, due to the non-linear system equations, the interaction between the TCVC and CVBC loops may lead to instability. However, since total energy and energy balance interacts dynamically, the TCVC loop is tuned to be about ten percent of the CVBC loop to achieve the decoupled control.

3.1. Total Capacitor Voltage Controller

The total capacitor voltage controller (TCVC) is used to regulate the total energy stored in a MMC converter leg. Typically, in a steady state operation, the reference value is set to $2V_d$. It has been found that the proportional controller $k_{p,sum}$ is sufficient to regulate the sum capacitor voltage to its reference. By adding an integration term, the TCVC control is also effective, but the parameter selection is crucial to ensure global stability under a wide operation range. For the sake of simplicity, the proportional control is a good tradeoff between the accuracy and robustness.

3.2. Capacitor Voltage Balancing Controller

Referring to Equation (16), the term i_L is not producing any average value since it is an AC component in steady state. The term also $-2i_{z0}u_v/V_d$ contributes only by an oscillating term, if i_{z0} does not have any component with the same frequency as u_v . The only quantity that can be freely varied without causing deviations from u_v reference is i_{z0} . Therefore, the only way to influence the energy balance between the two arms is to regulate the circulating current i_{z0} . A separate proportional controller $k_{p,diff}$ is utilized to regulate the difference capacitor voltage to its reference (zero).

3.3. Predictive Current Controller (PCC)

Current control of the MMCC can be made with high bandwidth, which is crucial for reduction of transient currents during faults, and reduction of current harmonics. Both the output current i_L and circulating current i_{z0} are available for feedback control. The differential equation across the grid impedance is described as:

$$\frac{di_L}{dt} = -\frac{r_L}{L} \cdot i_L + \frac{1}{L} [u_v - v_g] \quad (28)$$

Where L and r_L denotes the grid coupling inductance and its equivalent resistance. Let $v(t) = u_v(t) - v_g(t)$, the following equation can be derived:

$$i_L(t) = e^{-\frac{r_L(t-t_0)}{L}} \cdot i_L(t_0) + \int_{t_0}^t e^{-\frac{r_L(t-\tau)}{L}} \frac{1}{L} v(\tau) d\tau \quad (29)$$

Notably, the control loop of the MMCC belongs to the typical sample-data control system. Let $t_0 = kT_s$, $t = (k+1)T_s$, the discrete representation of Equation (29) is derived as:

$$i_L(k+1) = e^{-\frac{r_L T_s}{L}} \cdot i_L(k) + \frac{1}{L} \int_{kT_s}^{(k+1)T_s} e^{-\frac{r_L[(k+1)T_s-\tau]}{L}} \cdot v(\tau) d\tau \quad (30)$$

Since r_L is very small, hence we get $e^{-\frac{r_L[(k+1)T_s-\tau]}{L}} \approx 1$, thus the following equation can be obtained:

$$i_L(k+1) = e^{-\frac{r_L T_s}{L}} \cdot i_L(k) + \frac{1}{L} \int_{kT_s}^{(k+1)T_s} [u_v(\tau) - v_g(\tau)] d\tau \quad (31)$$

In order to derive the predictive current control, the reference current for $i_L(t)$ at the k th sampling instant is represented as $i_{ref}(k) = i_L(k+2)$, thus the MMCC output voltage u_v is derived as:

$$u_v(k) = -\frac{L_m}{T_s} [i_{ref}(k) - e^{-r_L T_s / L_m} \cdot i_L(k+1)] + \bar{v}_g(k+1) \quad (32)$$

From Equation (32), it can be deduced that, in order to calculate the MMCC output voltage $u_v(k)$, it is necessary to predict the values $i_L(k+1)$ and the average value of $v_g(k+1)$. By using the interpolation method, the relations among the consecutive three sampling points of grid voltages are derived as:

$$v_g(k+2) = 2v_g(k+1) - v_g(k) \quad (33)$$

Thus, the last term in Equation (32) is denoted as:

$$\bar{v}_g(k+1) = \frac{1}{2}[v_g(k+1) + v_g(k+2)] = \frac{5}{2}v_g(k) - \frac{3}{2}v_g(k-1) \quad (34)$$

In order to predict $i_L(k+1)$, the variable L in Eq.(31) is replaced by its nominal value L_m , thus:

$$i_L(k+1) = e^{-\frac{T_s}{L_m}} \cdot i_L(k) + \frac{T_s}{L_m} \cdot [u_v(k-1) - \bar{v}_g(k)] \quad (35)$$

Therefore, the block diagram of the predictive current control law is derived as shown in Figure 2.

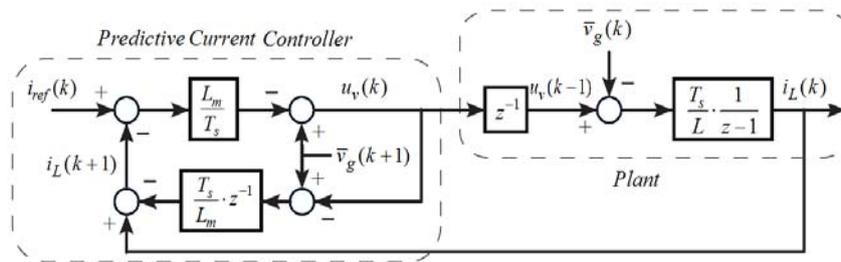


Figure 2. The Block Diagram of the Predictive Current Control Law

From the block diagram, the open-loop transfer function of the current controller $H(z)$ is obtained as:

$$H(z) = \frac{L_m}{L} \cdot \frac{1}{(z+1)(z-1)} \quad (36)$$

The closed-loop characteristic equation is $1+H(z)=0$, hence we get:

$$\frac{L_m + L(z^2 - 1)}{L(z^2 - 1)} = 0 \quad (37)$$

Therefore, the poles are represented as:

$$z = \pm \sqrt{(L-L_m)/L} \quad (38)$$

From Equation (38), it can be observed that, in case of $L=L_m$, we get $z^2=0$, indicating that the MMCC output current tracks the reference signal in two cycles.

3.4. Circulating Current Damping Controller (CCDC)

The proportional-integral regulator shows unsatisfactory performance for current tracking in case of alternating reference signal, which results in remarkable phase and amplitude tracking errors. The proportional resonant (PR) current controller, on the other hand, achieves excellent tracking performance for the alternating signal, which mimics the PI regulator implemented in the synchronous rotating reference frame (SRRF) with the following transfer function:

$$G_{PR}(s) = k_{p,z0} + \frac{k_{i,z0}}{s^2 + \omega_n^2} \quad (39)$$

Where the parameters $k_{p,z0}$ and $k_{i,z0}$ are proportional and resonant gain, and ω_n denotes the angular frequency of the target alternating signal, which implies the second order harmonic in the present case. Thanks to the infinite open-loop gain introduced by the PR regulator, the zero steady-state tracking error is realized for the alternating signal at 100Hz.

4. Simulation Results and Discussions

To validate the effectiveness of the control strategies, the digital simulation of the single-phase five-level MMCC converter is carried out using the Electromagnetic Transient Program (EMTP-ATP). The system parameters are: the buffer inductance and resistance $L_e=4.5\text{mH}$, $R_e=0.02\Omega$, $V_d=800\text{V}$, the dc-link capacitor value $C_{dc}=2.5\text{mF}$, the grid inductance $L_s=1.5\text{mH}$, $V_{grid}=220\text{V}$ (RMS), the capacitor reference dc-link voltage $V_{dc,ref}=400\text{V}$, the TCVC controller gain $k_{p,sum}=12$, the CVBC controller gain $k_{p,diff}=1.2$, the circulating current damping controller (CCDC) gain $k_{p,z0}=1.5$, $k_{i,z0}=200$.

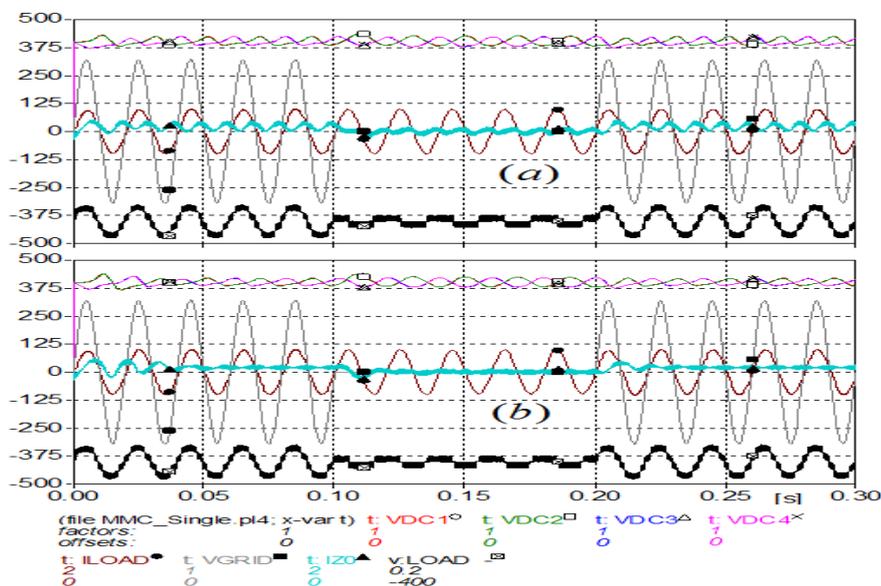


Figure 3. The Simulation Results of the MMCC under Active Rectifier Mode (a) without and (b) with circulating current damping controller.

Figure 3 shows the simulation results of the MMCC under active rectifier mode. And the grid voltage undergoes outages during $t=0.1\text{s}$ and $t=0.2\text{s}$. The dc-link capacitor voltages $u_{dc1}\sim u_{dc4}$, the load current i_L , the load voltage v_{Load} , the grid voltage v_g , and the circulating current i_{z0} can be observed. In Figure 3, the peak active current reference $i_{L,ref}=50\text{A}$, it can be observed in Figure 3(a) that the dc-link capacitor voltages are stable both in steady state and transient process, and the circulating current i_{z0} shows obvious second order oscillation with positive dc offset without the circulating current controller. However, when the circulating current controller is activated, the second order component is eliminated, as shown in Figure 3(b).

5. Conclusion

The dc capacitor balancing and effective current regulation methodologies for the modular multilevel cascaded converter (MMCC) are proposed in this paper. Based on the capacitor energy evolving mechanism, an effective capacitor control scheme is devised, which

includes the total capacitor voltage controller (TCVC) and capacitor voltage balancing controller (CVBC). To enhance the tracking accuracy of current control loop, the predictive current controller (PCC) is presented. To minimize the circulating current of the MMCC, an effective circulating current damping controller (CCDC) is proposed using proportional-resonant controller. The simulation results under active rectifier mode are presented for verification, which shows perfect capacitor voltage balancing control and precise current tracking.

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